





# Agenda

- Assets at a Glance
- Recent Developments
- Corporate Overview
- Institutional Investors
- Assets Overview
  - Krasnoleninsky Project (Russia)
  - Vamarov Project (Russia)
  - Druzhny Project (Russia)
  - Alakol Project (Kazakhstan)
- Development Plan Timetable
- Future M&A plans
- Conclusions



# Assets at a Glance

### Russia

Mrasnoleninsky Project (Russia, KhMAO, Western Siberia)

75% equity interest in the exploration rights to four blocks

2 discoveries in 2011

- Vamarov Project (Russia, KhMAO, Western Siberia) 100% interest in the Vamarov Project (Zapadno-Novomolodezhny and Yuzhno-Sardakovsky fields)
- 3 Druzhny Project (Russia, Tomsk region)

MOU to acquire a 75% interest in the Druzhny Project, which comprises one licence block

### Kazakhstan

Alakol Project

50% interest in an early stage exploration project in Kazakhstan

# **Asset Location Map**



## **Assets Summary**

Project	Stake	Gross reserves/resources	<b>Production start</b>
Krasnoleninsky	75%	Unrisked prospective resources of 260 mmboe	Jan 2012
Vamarov	100%	2P reserves of 55 mmboe	Dec 2011
Druzhny	75%	D2 resources of 41 mmboe (Russian classification)	TBD
Alakol	50%	Unrisked prospective resources of 1,38 bn boe	TBD

Source: Company's data



# Recent Developments

IPL is admitted to the quotation on National Stock Exchange (NSX) and raises A\$30mm to finance its exploration activities in Kazakhstan

Company acquires a 75% stake in the Krasnoleninsky Project in Western Siberia, Russia Company commences drilling of A-3 well within the Alakol licence area in Kazakhstan (target depth of 2,600m)

Drilling of first 2
exploration wells
within Krasnoleninsky
block in Russia
commences

Ryder Scott issues report for Alakol with 1.4 billion barrels of recoverable P50 net unrisked prospective resources Signs an SPA to acquire a 100% interest in the Vamarov Project in KhMAO, Russia for US\$3 mm plus 55 mm newly-issued shares of the Company

Signs MOU to acquire a 75% interest in a greenfield exploration project in the Tomsk region, Russia

Jun 2010

Jul-Sep 2010 Oct-Dec 2010

Jan 2011

Mar 2011

Apr 2011

May-Jun 2011 Jul-Aug 2011 Sep-Nov 2011

Company commences drilling of A-2 well within the Alakol licence area in Kazakhstan (target depth of 3,500m)

The Company announces the 2-year extension of the Alakol Project contract with Kazakh authorities until 13 November 2012 The Company announces that well A-3 reached depth of 1,066 metres and would be abandoned due to geological reasons (volcanic structures made it impossible to drill further)

Chris Hopkinson joins IPL as CEO

Krasnoleninsky
Project in Russia find
and core oil in the
Bazhenov and
Tyumen Suites and
electrical logging
indicates multiple oilbearing intervals

Wells 1 and 2 in

Commercial
Discoveries in Wells
#1 and #2 in
Krasnoleninsky
Project

Vamarov Project and Druzhny Project acquisitions to be completed



# Corporate Overview

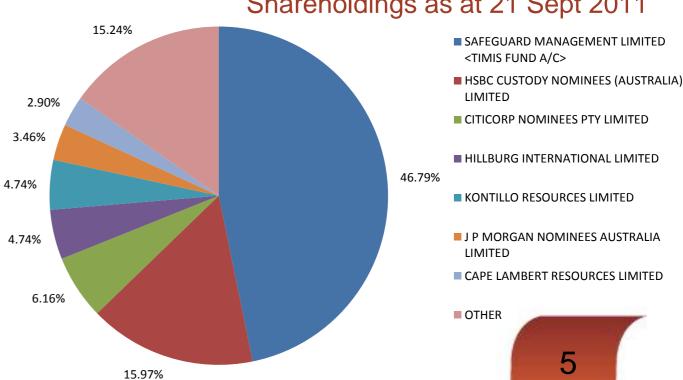
# Organisation chart

## **International Petroleum (NSX: IOP)** 100% 100% International Petroleum Eastern Petroleum Corporation (Cayman) 100% 100% North Caspian Petroleum IPL Siberia (Cayman) (NCPL) 75% Souville Investments Ltd (Cyprus) 50% 100% Irtysh-Neft (Russia) 100% **Alakol Project** Krasnoleninsky Project 75% VostokNefteGaz Vamaro Investments (Druzhny Project) (Vamarov Project) Source: Company's data

### **Shareholders**



# Shareholdings as at 21 Sept 2011





# Institutional Investors

amiyacapital







**ETON PARK CAPITAL MANAGEMENT** 







NORTH OF SOUTH CAPITAL





# Krasnoleninsky Project

#### **General overview**

- 4 blocks in Khanty-Mansiysk Autonomous Region in Western Siberia
- Close proximity to the large Kamennoye and Priobskoye fields
- Free carry for joint venture partner on the first four wells

### Reserves/Resources

- P90, P50 and P10 unrisked prospective resources estimated at 169, 260 and 385 mmbbl, respectively (Ryder Scott, 12 May 2011)
- New Ryder Scott report expected by the end of 2011

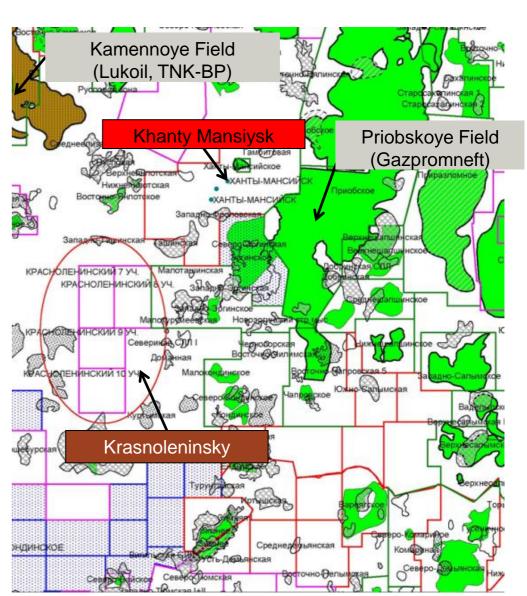
### Infrastructure

- Transneft's trunk oil pipeline within 100 km south of blocks
- Transport oil by trucks during winter before the connection with Transneft pipeline is established,

### **Current status**

- Well #1 and Well #2 drilled in April-May 2011
- Well #1: oil commerciality established in the J2-3 formation
- Well #2: oil commerciality established in the J4 formation
- Fraccing planned for January 2012 and oil production thereafter
- Wells #3 and #4 expected to be drilled in 1H2012

## **Location Map**





# Vamarov Project

#### **General overview**

- 100% interest in the Project (Zapadno-Novomolodezhny and Yuzhno-Sardakovsky fields in the Khanty-Mansiysk region of Western Siberia)
- Consideration: US\$3 million cash and the issue of 55 million IPL shares

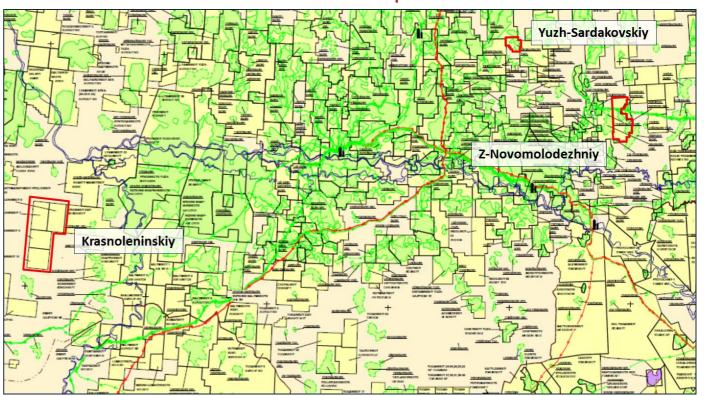
### Reserves/Resources

- Ryder Scott to be engaged for auditing internal base-case
- The reserve report expected by the end of 2011

### **Current status**

- Zapadno-Novomolodezhny: 13 wells drilled and currently evaluating well candidates to work over and bring onto production in 4Q2011
- Intra-field pipelines and production facilities
- Year-round access by an all-weather road
- 3 wells to be put in operation in by end of 2011
- Yuzhno-Sardakovsky: 6 production wells
- 15 km from oilfield treatment and transport facilities. Candidate wells for work-over and stimulation are being assessed
- 4 wells to be put in operation in Jan-Apr 2012

# **Location Map**



### Reserves, mmboe

	Zapadno- Novomolodezhny		Yuzhno-Sardakovsky		Total	
	Original oil in place	Remaining reserves	Original oil in place	Remaining reserves	Original oil in place	Remaining reserves
Low case Base	61.1	17.1	65.3	15.0	126.4	32.0
case	64.7	18.0	151.4	36.6	216.1	54.6
High case	191.0	53.1	266.8	65.6	457.9	118.7

Source: Company's estimates



# Druzhny Project

#### **General overview**

- Acquisition of 75% of OOO VostokNefteGaz, which holds an exploration licence in the Tomsk region of Western Siberia
- 5-year exploration licence expires in October 2015
- Consideration: issuance of 6,666,667 shares in IPL and a commitment to fund all of the exploration work necessary to fulfill the minimum work programme

#### **Growth Potential**

- Local Administration fully support IPL's buy into the Project
- Access to data on available producing licence blocks on the left bank of the Ob River
- Excellent relations with Governor and local service companies
- Expect to acquire additional assets in the Tomsk region in 1Q2012

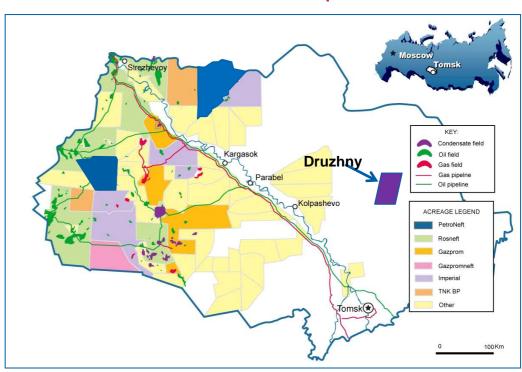
### Reserves/Resources

- Exploration programme to be devised once 2D seismic data has been interpreted
- D2 resources based on the Russian classification were 5.6 million tonnes (41 million bbls) at 1 January 2002

### **Current status**

 Acquisition to be completed in November 2011 and 1,000 km of 2D seismic surveys planned for 2011/2012 winter season

## **Location Map**



## Minimum work programme

Commitment	To be fulfilled by	
Develop, negotiate and obtain the approval of the programme of exploration and appraisal work	October 2011	
Carry out at least 1,000 line km of 2D seismic survey	October 2012	
Carry out at least 2,000 line km of 2D seismic survey (including 1,000 line km to be done by October 2012)	October 2013	
Commence drilling of the first exploration well	October 2014	
Complete drilling of at least three exploration wells	October 2015	
Implement a full program of exploration and appraisal of hydrocarbon reserves in line with the programme of exploration and appraisal work	October 2015	

Source: Company's data



# Alakol Project

### **General overview**

- 50% interest in Alakol Project, South-Eastern Kazakhstan
- Proximity to the multi-billion barrel Junggar-Karamay Fields in China
- 12 drillable prospects
- Exploration contract until November 2012
- The Company is the operator of the project

### Reserves/Resources

 Recoverable oil P50 unrisked prospective resources are estimated at 1.38 bn bbl (Ryder Scott, dated 6 June 2011)

### Infrastructure

- Existing rail and pipeline infrastructure
- Strategic location across an oil pipeline into NW China
- Tank farm and refinery facilities commissioned in 2009 in Alakol Basin

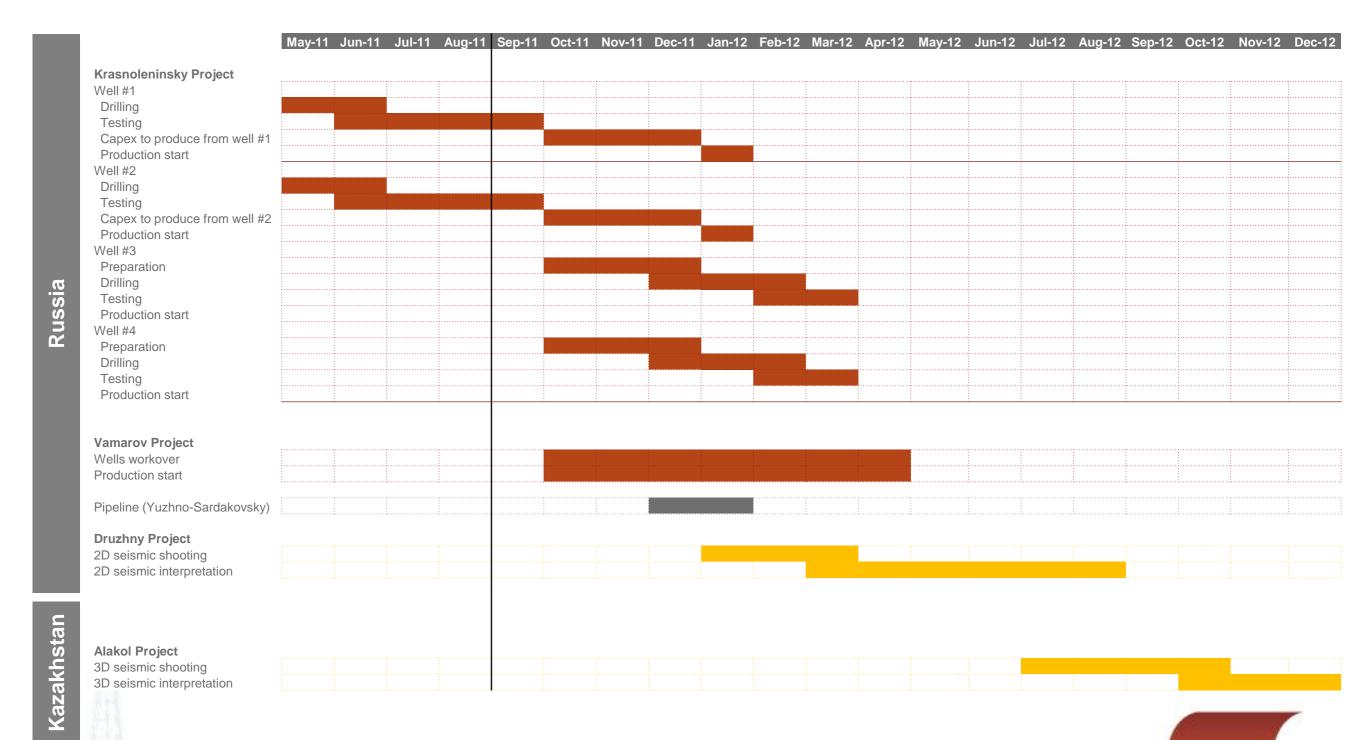
### **Current status**

- 4 exploration wells drilled to date
- Recently drilled Well A-8 and tested two zones with reservoir-quality sands
- 500 km² 3D seismic study planned in 2H2012

# **Location Map**



# Development Plan Timetable<sup>[1]</sup>





# Future M&A plans

- Following acquisition of the Druzhny Project in Tomsk region and given the Company has a good relationship with the local government of the Tomsk region, the Company believes it will be able to acquire further exploration and producing assets in the region over the next 12 months
- The Company is also actively looking for attractive exploration and development opportunities in Russia (particularly, in Khanty-Mansiysk Autonomous Region) and expects possible acquisitions over the next 12 months
- The Company is currently actively pursuing opportunities in West Africa



# Conclusions

- International Petroleum is an NSX-listed company with:
  - Discovered oil with exploration upside in the Krasnoleninsky Project in the centre of Russia's main oil region, production is expected in early 2012
  - The Vamarov Project has proved reserves, infrastructure and potential for production start up in 2011
  - The Druzhny Project is an exploration play, which shall allow for acquisition of reserves and production in the main oil basin of the Tomsk region. There are currently a number of licences available and the local administration is supportive
  - Potential reservoir rocks have been penetrated in Well A-8 in Alakol but with no hydrocarbons. IPL intends to acquire 3D seismic before continuing with the drilling programme
- The Company has significant and growing resource base with upside potential
- Production is targeted to commence in 2011 with ramp up coming from 2013
- Management team with many years of experience and successful track record in similar projects places International Petroleum in excellent position for development and production from existing and new projects



# Disclaimer

The information contained in this presentation (the "Presentation") and accompanying verbal presentation (together the "Presentation Materials") has been prepared by International Petroleum Limited (the "Company") and is being communicated for general background information purposes only. The Presentation has not been independently verified and the information contained within is subject to updating, completion, revision, verification and further amendment. While the information contained herein has been prepared in good faith, neither the Company, nor its shareholders, directors, officers, agents, employees, or advisors give, has given or has the authority to give, any representations or warranties (express or implied) as to, or in relation to, the accuracy, reliability or completeness of the information in this Presentation, or any revision thereof, or any other written or oral information made or to be made available to any interested party or its advisers (all such information being referred to as "Information") and liability is therefore expressly disclaimed. Accordingly, neither the Company nor any of its shareholders, directors, officers, agents, employees or advisors take any responsibility for, or will accept any liability whether direct or indirect, express or implied, contractual, tortuous, statutory or otherwise, in respect of the accuracy or completeness of the Information or for any of the opinions contained herein or for any errors, omissions or misstatements or for any loss, howsoever arising from this Presentation. In communicating this Presentation, the Company does not undertake or agree to any obligation to provide the recipient with access to any additional information or to update this Presentation and are subject to change without notice. The Company does not undertake any obligation to update any information contained herein.

Information contained in this Presentation is the property of the Company. It is made available strictly for the purposes referred to above. The Presentation Materials made available to any recipient may not be reproduced, used or disclosed without the prior written consent of the Company. This Presentation shall not be copied, published, reproduced or distributed in whole or in part at any time without the prior written consent of the Company. This Presentation should not be considered as the giving of investment advice by the Company or any of its shareholder, directors, officers, agents, employees or advisers. Each party to whom this Presentation is made available must make its own independent assessment of the Company after making such investigations and taking such advice as may be deemed necessary. In particular, any estimates or projections or opinions contained herein necessarily involve significant elements of subjective judgment, analysis and assumption and each recipient should satisfy itself in relation to such matters. Neither the communication of this Presentation nor any part of its contents is to be taken as any form of commitment on the part of the Company to proceed with any transaction. In no circumstances will the Company or its shareholders, directors, officers, agents, employees, or advisors be responsible for any costs, losses or expenses incurred in connection with any appraisal or investigation of the Company.

This Presentation does not constitute, or form any part of, any offer or invitation to sell or issue, or any solicitation of any offer to subscribe for or purchase any securities in the Company, nor shall it, or the fact of its communication, form the basis of, or be relied upon in connection with, or act as any inducement to enter into, any contract or commitment whatsoever with respect to such securities. In particular, this Presentation has not been approved by an authorised person pursuant to Section 21 of the Financial Services and Markets Act 2000 ("FSMA") and accordingly if it is delivered in the United Kingdom then it may only be to persons to whom this Presentation may be delivered without contravening the financial promotion prohibition in Section 21 of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005 ("Order") and include persons who have professional experience in matters relating to investments and who fall within the category of person set out in Article 18 (investment professionals) of the Order. Any activity to which this Presentation relates in the UK is available to, and will only be engaged with, such persons and this Presentation should not be acted or relied upon in the UK by persons of any other description. This Presentation has not been approved as a prospectus by the UK Financial Services Authority ("FSA") under Section 87A of FSMA and has not been filed with the FSA pursuant to the UK prospectus rules. No offer of securities in the company is being or will be made in the UK in circumstances which would require such a prospectus to be prepared. The securities of the Company have not been, and will not be, registered under the US Securities Act of 1933, as amended (the "Securities Act"), and may not be offered, directly or indirectly or indirectly within the United States except pursuant to an exemption from, or in a transaction not subject to, the registration requirements of the Securities Act. This Presentation is only addressed to and is only directed at p

By accepting communication of this Presentation, the recipient represents and warrants that it is a person to whom this Presentation may be communicated without a violation of the laws of any relevant jurisdiction. This Presentation is not to be communicated to any other person or used for any purpose and any other person who receives communication of this Presentation should not rely or act upon it.

This Presentation may contain or incorporate by reference "forward-looking information" which means disclosure regarding possible events, conditions, acquisitions, or results of operations that is based on assumptions about future conditions and courses of action and includes future orientated financial information with respect to prospective results of operations, financial position or cash flows that is presented either as a forecast or a projection, and also include, but is not limited to, statements with respect to the future financial and operating performance of the Company, any of its Subsidiaries, its assets, its future assets, its current and proposed projects, the estimation of oil and gas reserves and resources, the realisation of oil and gas reserve estimates, its future production and exploration, costs of production, working capital requirements, capital and exploration expenditures, environmental risk, reclamation expenses, title disputes or claims, limitations of insurance coverage and the timing and possible outcome of pending litigation and regulatory matters. Often, but not always, forward-looking statements can be identified by the use of words such as "plans", "proposes", "expects", "is expected", "budget", "scheduled", "estimates", "forecasts, "intends", "anticipates", "believes" or variations) of such words and phrases, or state that certain actions, events or results "may", "could", "would", "wou