



Exoil Limited

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QUARTERLY ACTIVITY REPORT

TO 30 JUNE 2010

The Company holds interests in ten petroleum exploration permits, all of which are in the offshore waters of Australia. Four are located offshore of Western Australia; three of those in the Browse Basin (WA-332-P, WA-333-P and WA-342-P) and one in the Carnarvon basin (WA-359-P). The other six are located offshore of south-eastern Australia; with two in the offshore Gippsland Basin (Vic/P45 and Vic/P53), two in the Bass Basin (T/37P and T/38P) offshore of northern Tasmania and the remaining two in the offshore Otway Basin (EPP 34 and EPP 35). Details of these permits and the current work activities in each one are provided below.

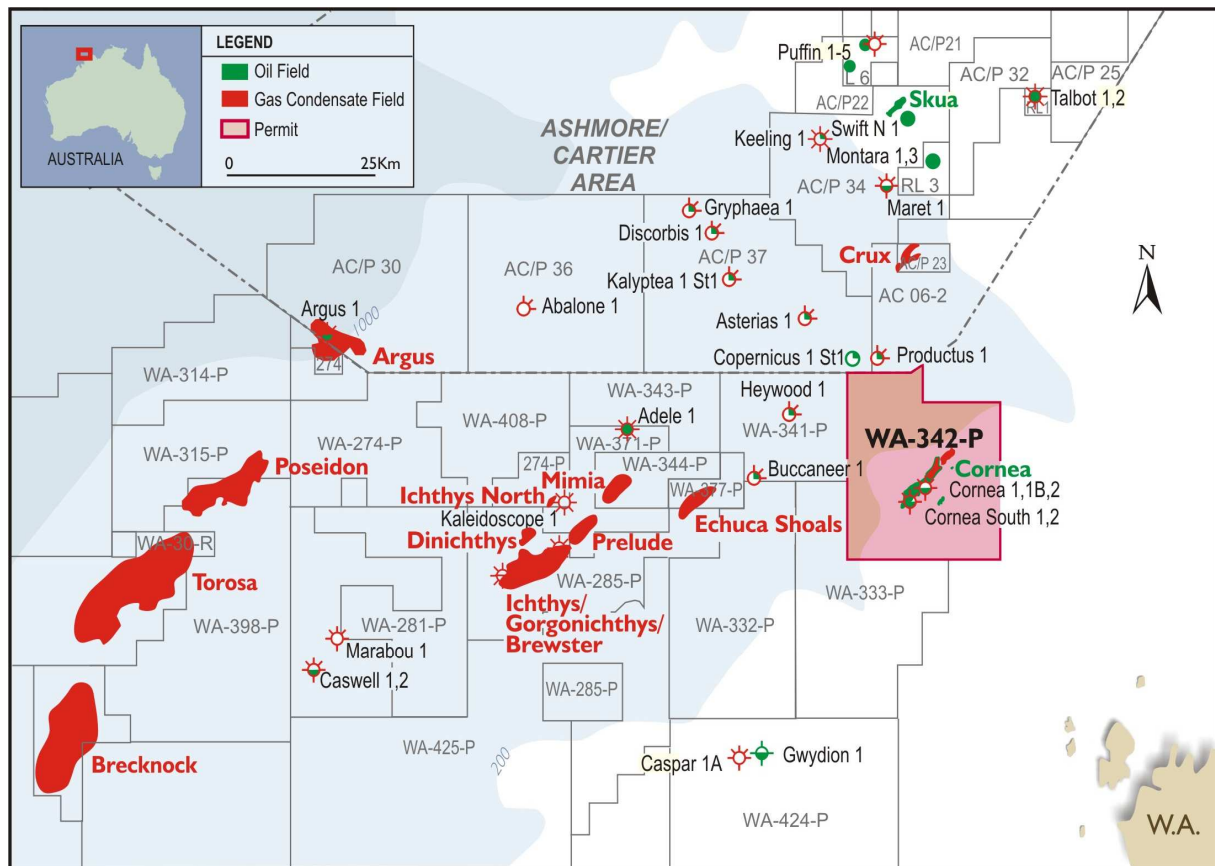
WA-342-P – BROWSE BASIN

This permit is held by the Cornea Joint Venture consisting of the following parties (subject to various farmin and acquisition agreements):

Moby Oil & Gas Limited (<i>ASX Code: MOG</i>)	22.375%
Cornea Oil & Gas Pty Ltd (<i>subsidiary of Australian Oil & Gas Corporation</i>)	17.000%
Cornea Petroleum Pty Ltd (<i>subsidiary of Batavia Oil & Gas Pty Ltd</i>)	14.875%
Cornea Resources Pty Ltd (<i>subsidiary of Exoil Limited</i>)	13.100%
Octanex N.L. (<i>ASX Code: OXX</i>)	10.250%
Cornea Energy Pty Ltd (<i>subsidiary of Goldsbrough Limited</i>)	8.500%
Coldron Pty Ltd (<i>subsidiary of Gascorp Australia Pty Ltd</i>)	7.500%
Auralandia N.L.	6.400%

The Operator of the Cornea Joint Venture is Hawkestone Oil Pty Ltd ("Hawkestone"), a wholly-owned subsidiary of Exoil.

The Cornea oil and gas accumulation was discovered by Shell within the early exploration wells Cornea-1, 1B and 2. The wells are considered to have established the presence of a 25m gas column and a 22.2m oil column in the Albian sandstones of the Jamieson Formation. The field is a large drape feature. It accumulated 22 to 24 degree API oil derived from Early Cretaceous, Echuca Shoals Formation and possibly Late Jurassic source rocks in the Heywood Graben, located over 60 km to the west. The field is split into three main structural components – Cornea South and Cornea Central, both with gas and oil, and Cornea North with gas and no underlying oil presence – see following location map.



WA-342-P Location Map

In December 2009, Cornea-3 was drilled into the known oil and gas accumulation by the Songa Venus semi-submersible rig. The objectives of the well were to define the location of the hydrocarbon contacts and to obtain data relating to the potential reservoir qualities of the Middle Albian and Lower Jamieson Formation.

The well penetrated the targeted Middle Albian and Lower Jamieson Formation B and C sand reservoir interval (2.2 metres deeper than predicted) but, as planned, just below the predicted gas oil contact. The well was then deepened to penetrate exploration targets in the Early Albian and Aptian of the Lower Heywood Formation, before terminating at a total depth of 910.6 metres (measured depth below rotary table or MDRT). The data obtained while drilling indicated the intersection of a hydrocarbon bearing column in the Middle Albian, Lower Jamieson Formation. The secondary exploration targets in the Lower Heywood Formation did not contain hydrocarbons.

Following the conclusion of drilling, a series of logs were run, including a Magnetic Resonance log, as conventional logging tools are unable to resolve the reservoir properties due to the glauconitic nature of the rocks. In addition, a wireline formation tester was run to assess the pressure within the reservoir and to take fluid samples.

The results of the drilling and logging of Cornea-3 can be summarised as follows:

1. An oil column of 20.4m was intersected in Cornea-3 between the top Middle Albian reservoir sand at 788m MDRT and the free water level (as defined by logs and pressure data) at 808.4m MDRT.
2. A considerable number of pressure testing results were obtained which enabled the establishment of oil and water gradients and the free water level – a significant improvement on the position known in this vicinity before the well was drilled. With the assistance of further exploration wells, this information will better enable the exploration for hydrocarbons across the Cornea feature.

3. The condition of the hole through the hydrocarbon bearing section enabled the recovery of high quality log data from the Nuclear Magnetic Resonance (NMR) tool. This logging tool has, for the first time, enabled the determination of an average effective, free fluid porosity of 16.4% for the Middle Albian reservoir in this well. The average inferred permeability of the reservoir in Cornea-3 is 100 millidarcies. The NMR tool also indicated an average hydrocarbon saturation of 70% for the free fluid porosity.
4. Extensive efforts were made to sample the oil but the unconsolidated nature of the reservoir meant that, on every attempt, the MDT test tools became blocked with sand, preventing fluid sampling. However, the oil pressure gradient is consistent with 22 API oil and the NMR logging tool indicated an oil viscosity ranging from 4 centipose at the top of the column to 4.3 centipose at the base – this being less viscous than reported in samples recovered and interpreted by the previous wells in this vicinity.

The results of Cornea-3 clearly defined the existence of a 23m oil column beneath the gas cap in this segment of the Cornea Central closure – a significant exploration result. A great deal has therefore been learned about how future exploration wells might be drilled in the greater Cornea closure. This has given the Joint Venture confidence about the ability to drill subsequent vertical and horizontal wells through the targeted sections and, to this end, the Joint Venture will investigate the best method to drill future wells.

Looking to the future, the data obtained from Cornea-3 will enable the Joint Venture to develop an ongoing exploration strategy, now that an oil column has been proved in Cornea-3 and useful data relating to the potential reservoir performance has been obtained. Continuing the current exploration phase with further exploration drilling is the necessary forerunner to any development strategy being formulated.

Prior to the end of the first term of the WA-342-P permit, the Cornea Joint Venture applied to renew the permit and is in discussions with the regulatory authorities concerning the form of the work programme to be undertaken during a renewed term.

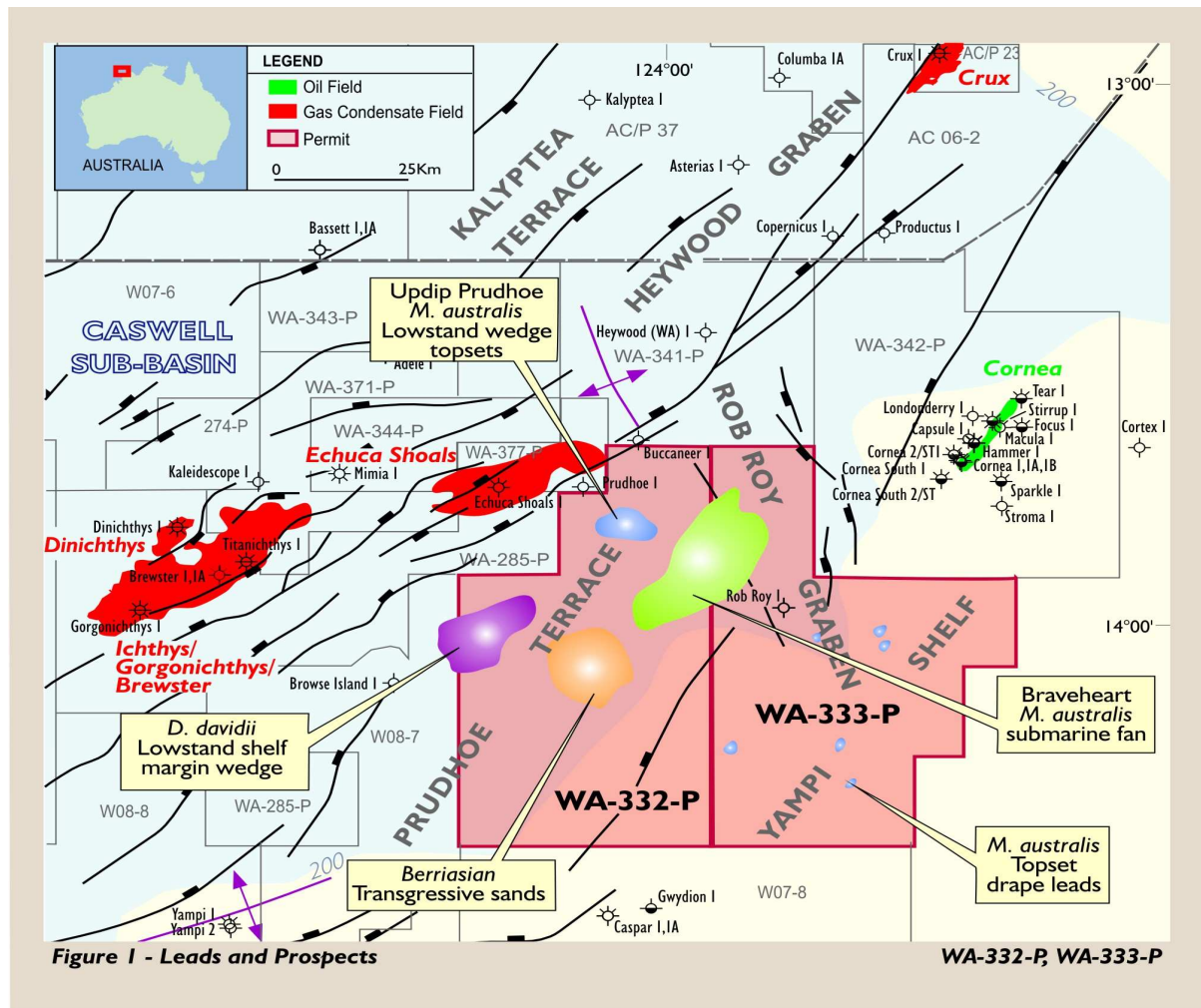
WA-332-P & WA-333-P – BROWSE BASIN

These two permits are held by the Braveheart Joint Venture consisting of the following parties (subject to various farmin agreements):

Moby Oil & Gas Limited	26.4375%
Braveheart Resources Pty Ltd (subsidiary of Exoil Limited)	25.3750%
Browse Petroleum Pty Ltd (subsidiary of Gascorp Australia Pty Ltd)	20.1875%
Braveheart Oil & Gas Pty Ltd (subsidiary of Australian Oil & Gas Corporation)	14.5000%
Braveheart Energy Pty Ltd (subsidiary of Goldsborough Limited)	7.2500%
Braveheart Petroleum Pty Ltd (subsidiary of Batavia Oil & Gas Pty Ltd)	6.2500%

The Operator of the Braveheart Joint Venture is Hawkestone.

During the previous quarter the Braveheart-1, ST1 exploration well was drilled into the Braveheart prospect by the Songa Venus semi-submersible rig from a location within WA-333-P. The well failed to encounter hydrocarbons and was plugged and abandoned. The mapped prospect straddled the two permits – see following location map.



WA-332-P & WA-333-P Location Map and Braveheart Prospect

There is some evidence of residual hydrocarbons at the top of the reservoir interval but most of the cleaner sands are water filled. While this result was disappointing, the well results validated the depositional model relied upon to support the presence of a high quality reservoir interval at the Braveheart prospect.

After the drilling of the Braveheart-1, ST1 well, the Joint Venture intended to maintain both the WA-332-P and WA-333-P permits and continue exploration activities within them. Both permits are now in year-6 of their initial terms and the Joint Venture lodged an application in relation to each permit to vary their work programmes. The variation was only granted in relation to WA-333-P, so the necessary steps are underway to surrender and cancel the WA-332-P permit.

WA-359-P – DAMPIER SUB-BASIN

The WA-359-P Joint Venture consists of:

Exoil Limited	50%
Cue Exploration Pty Ltd	50%
<i>(subsidiary of Cue Energy Resources Limited)</i>	

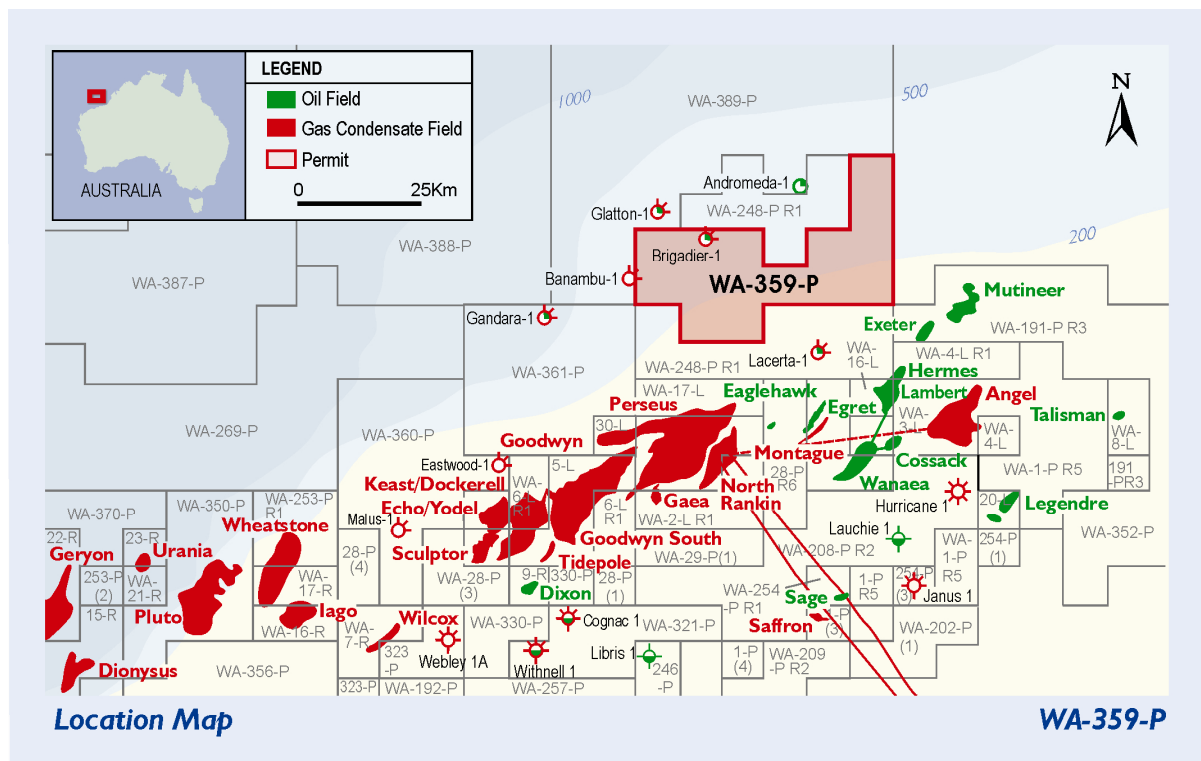
The Operator of the Joint Venture is Cue Energy Resources Limited (**ASX Code: CUE**).

WA-359-P is in the Dampier Sub-basin offshore from Western Australia and covers an area of approximately 1,200 km² in water depths of less than 500 metres – see following location map.

Interpretation of the existing seismic data in the permit has been completed, with regional time and depth maps having been constructed and integrated with well information. Prospect mapping is complete and prospect packages have been prepared. A scoping economic study for potential hydrocarbon accumulations has also been completed.

The WA-359-P Joint Venture is currently seeking variations to the terms of the permit, as the year-6 work obligation is to drill an exploration well.

Discussions are underway with third parties on the basis of the earning of an interest in the permit in return for contributing to future exploration costs.



Location of WA-359-P in Dampier Sub-basin

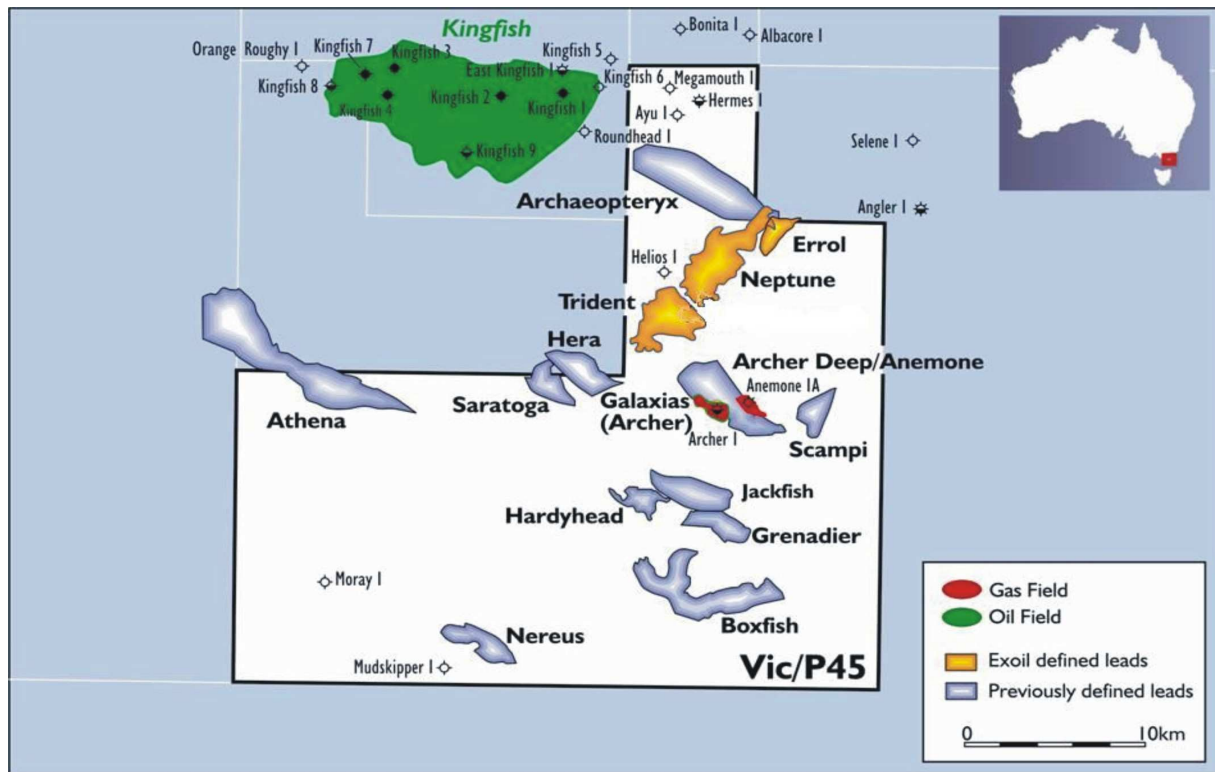
Vic/P45 – GIPPSLAND BASIN

The Vic/P45 Joint Venture consists of:

Exoil Limited	50% and Operator
Moby Oil & Gas Limited	50%

The Vic/P45 Joint Venture has been granted a variation to the terms of the permit following the drilling of the Megamouth-1 and Coelacanth-1 wells (both unsuccessful). The year-5 work programme now requires completion of ongoing geotechnical studies and review of the remaining leads within the permit, with the aim of developing a drillable prospect – see following prospects and leads map.

During the quarter the Joint Venture lodged an application to vary the year-6 work programme.



Prospects and Leads Map – Vic/P45

Vic/P53 – GIPPSLAND BASIN

The Vic/P53 Joint Venture consists of:

Exoil Limited	50% and Operator
Moby Oil & Gas Limited	25%
Cue Petroleum Pty Ltd	25%

Subsequent to the end of the quarter, the Vic/P53 permit was surrendered and cancelled.

T/37P and T/38P (REMAINDER) – BASS BASIN

The T/37P and T/38P Joint Ventures consist of:

Cue Energy Resources Ltd	50% and Operator
Exoil Limited	35%
Gascorp Australia Pty Ltd	15%

Exoil, with Cue Energy Resources Ltd (“Cue”) and Gascorp Australia Pty Ltd (“Gascorp”), hold the two adjacent permits T/37P and T/38P (Remainder) – see following location map. The permits are located in the Bass Strait region, north of Tasmania and east of King Island and each consists of 40 graticular blocks; covering areas of approximately 2,670 km² (T/37P), and 2,655 km² (T/38P) inclusive of the Spikey Beach Blocks (see next section). Water depths across the permits are less than 75 metres.

The T/37P permit is immediately adjacent to the east of the Yolla gas/condensate field which began production in mid 2007. The T/38P permit contains the Pelican gas/condensate discovery and is south of the Yolla field in the adjacent licence area.

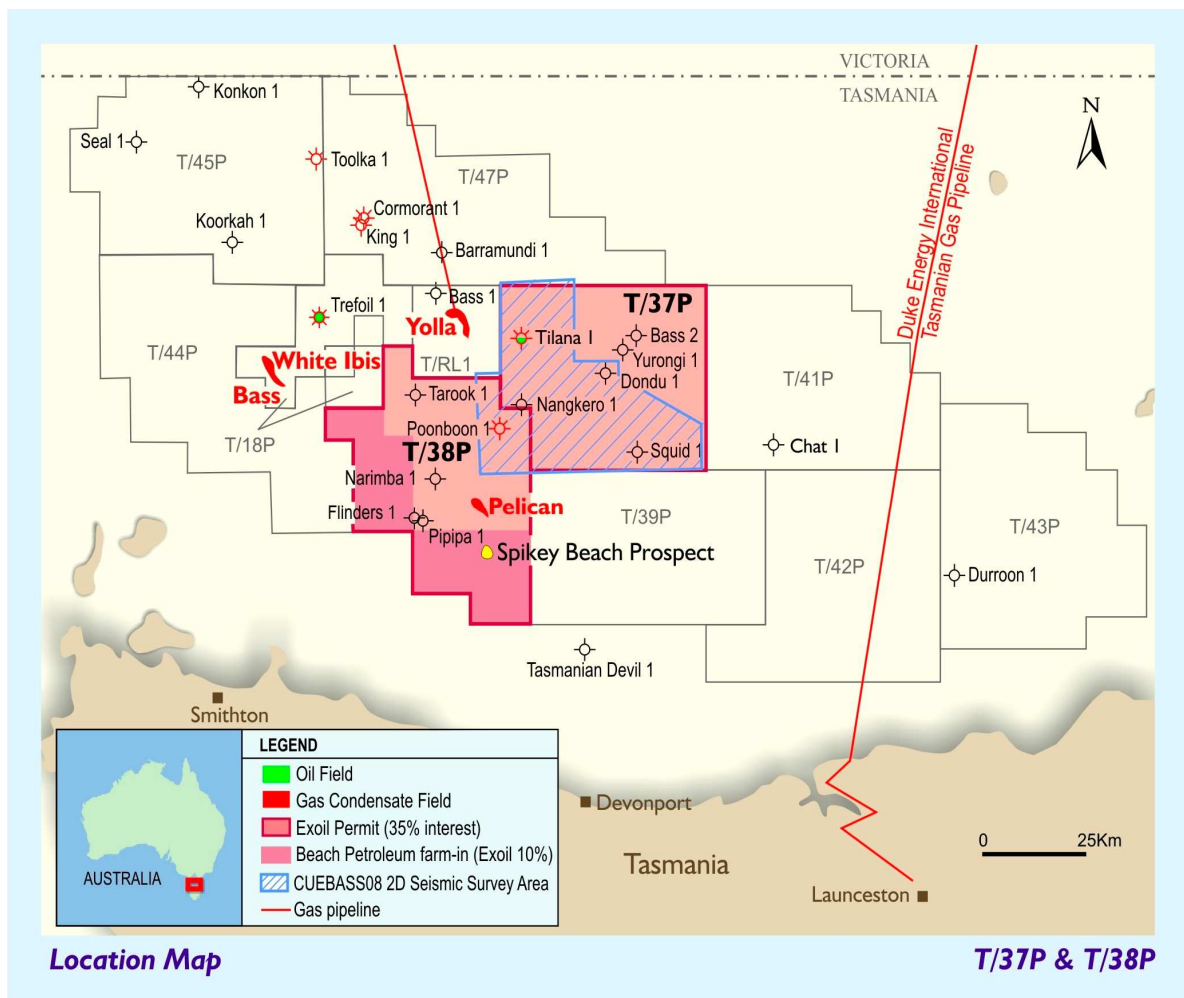
The Joint Ventures joined with a group of companies which together mobilized a seismic vessel to the Gippsland, Bass and Otway areas. As a consequence, 3,000 line kms of new 2D seismic data was acquired in T/37P and 670 line kms acquired in T/38P. Interpretation of the seismic data has been completed and both time and depth maps constructed and integrated with existing well information. Leads have been identified and analysed.

T/38P (SPIKEY BEACH BLOCKS) – BASS BASIN

The Spikey Beach Blocks are held by:

Beach Petroleum Limited	80% and Operator
Exoil Limited	10%
Cue Energy Resources Limited	10%

Beach Petroleum Limited (“Beach”) agreed to farmin to part of T/38P to earn an 80% interest in a defined portion (“the Spikey Beach Blocks” - see highlighted area in the map below) of the permit by paying for the drilling of the Spikey Beach-1 exploration well.



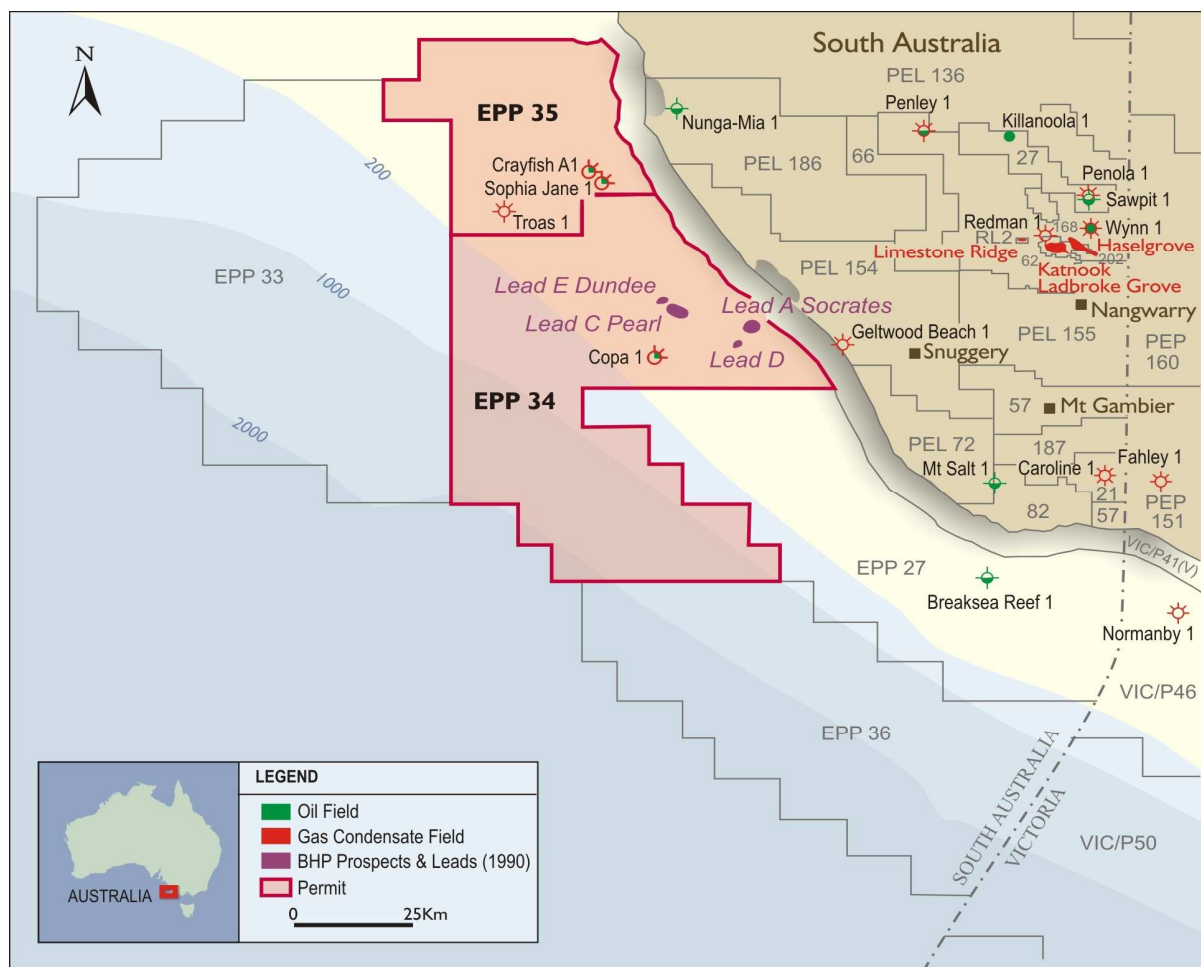
The well was operated by Beach and was drilled in Q3 2009, but unfortunately no hydrocarbon shows were recorded in the well. Exoil held a 10% carried interest through the drilling of Spikey Beach-1 and will continue to hold a 10% interest in the Spikey Beach Blocks now that Beach has met its farmin obligations by drilling the well.

EPP 34 – OTWAY BASIN

The EPP 34 (Western Otway) Joint Venture consists of:

Exoil Limited	15%	and Operator
United Oil & Gas Pty Ltd	30%	
Moby Oil & Gas Limited	20%	
National Energy Pty Ltd	15%	
Gascorp Australia Pty Ltd	10%	
National Gas Australia Pty Ltd	10%	

Processing of the 1,100 km Trocopa 2D survey and reprocessing of old data has been completed and interpretation and mapping of the seismic data is ongoing. In the past, interpretation focused on the northern shelfal section of the block, targeting the Early Cretaceous Pretty Hill Sandstone, but has covered all areas now comprising the enlarged modern data set.



EPP 34 and EPP 35 Location Map

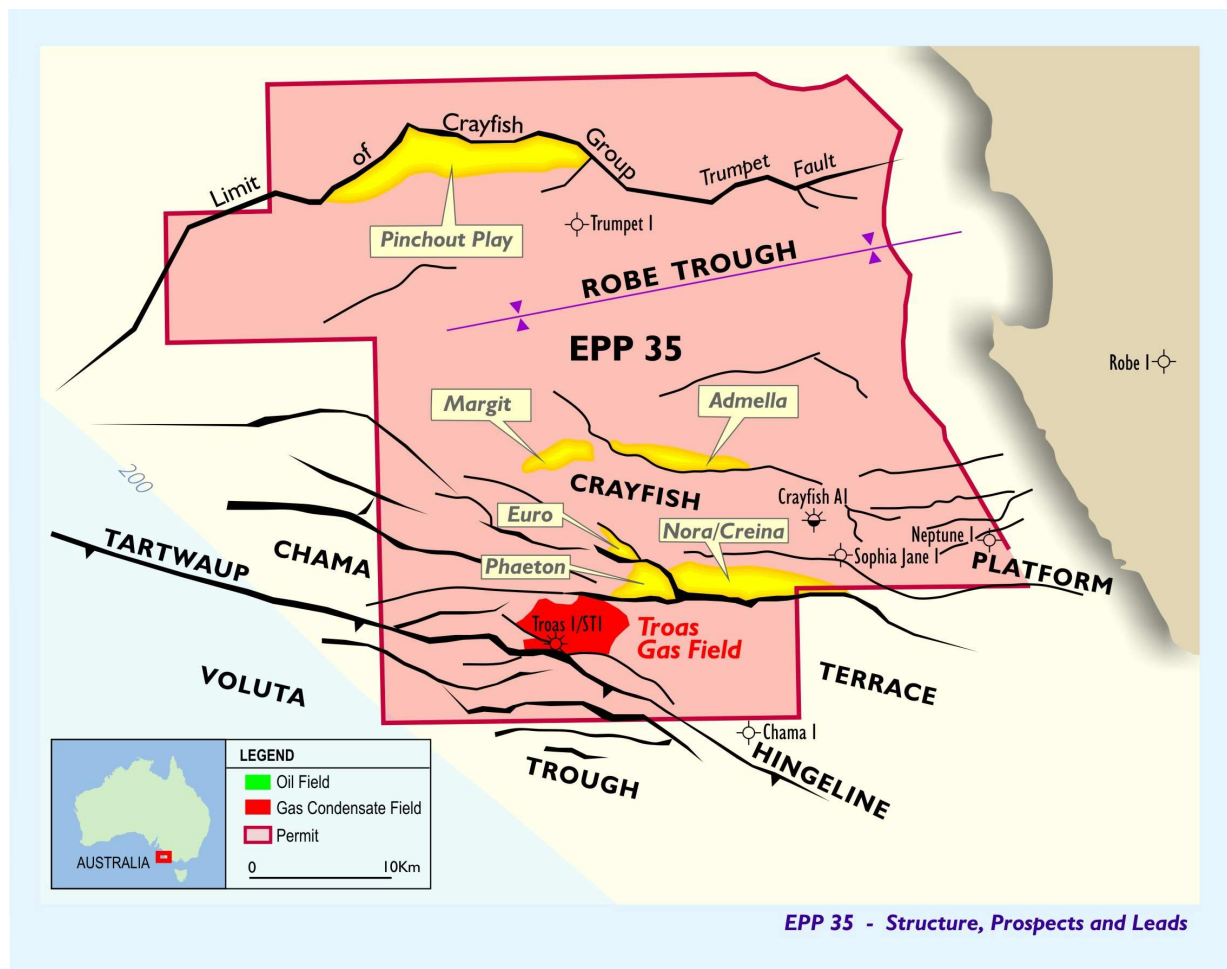
The EPP 34 permit is in year-5 of the initial term and the Joint Venture is seeking a variation to the year-6 work programme that would see the well obligation moved to the initial term of a renewal of the permit, should such a renewal be applied for. The variation was sought to enable the completion of the current phase of integration and interpretation of the new Trocopa 2D seismic data and reprocessed old seismic data, prior to a decision then being made on what would be the appropriate next step in exploring the permit.

EPP 35 – OTWAY BASIN

The EPP 35 (Troas) Joint Venture consists of:

Exoil Limited	30% and Operator
Gascorp Australia Pty Ltd	30%
National Energy Pty Ltd	20%
Moby Oil & Gas Limited	20%

EPP 35 contains the Troas gas accumulation, where gas indications were noted over more than 1,000 metres of sedimentary section during drilling of the Troas-1 and ST1 well. The permit therefore has a proven hydrocarbon system in place. The focus of the EPP 35 Joint Venture has thus been on the Troas Deep Prospect, where it is planned to acquire a 325 km² 3D seismic grid over the Troas complex.



The permit is located approximately 100 km from the gas pipeline to Adelaide and is endowed with a wide range of potential prospects, with 'fair to good' seismic and well data coverage.

The Joint Venture has been granted a 12 month extension to year-3 in order to complete the acquisition and processing of the new 325 km² 3D seismic survey; although that is yet to be acquired. The delay in acquiring the survey relates to the lack of availability of existing seismic data acquired by earlier explorers that requires reprocessing and review prior to finalising the design of the new survey.

The environmental consent process is also a limiting consideration in terms of the short period each year within which a survey can be acquired and meet the various requirements of the consents.

On behalf of the Board



J.G. Tuohy
Company Secretary

Melbourne, Australia

30 July 2010

Risk Factors

Various statements in this release constitute statements relating to intentions, future acts and events. Such statements are generally classified as forward looking statements and involve known and unknown risks, expectations, uncertainties and other important factors that could cause those future acts, events and circumstances to differ from the way or manner in which they are expressly or impliedly portrayed in this report.

Furthermore, exploration for oil and gas is speculative, expensive and subject to a wide range of risks. Summaries of some of the risks inherent in an investment in Exoil Limited are set out in the Company's latest disclosure document (being the Offer Information Statement dated 9 November 2009 in support of the Company's capital raising) lodged with the Australian Securities and Investments Commission. Individual investors should consider these matters in light of their personal circumstances (including financial and taxation affairs) and seek professional advice from their accountant, lawyer or other professional adviser as to the suitability for them of an investment in the Company.



Exploration Quarterly Report

Quarter ended ("current quarter")

30 JUNE 2010

Consolidated statement of cash flows

Cash flows related to operating activities		Current quarter \$A'000	Year to date (12 months) \$A'000
1.1	Receipts from joint venture participant		
1.2	Payments for (a) exploration and evaluation (b) development (c) production (d) administration	357 (51)	(5,534) (584)
1.3	Dividends received		
1.4	Interest and other items of a similar nature received	7	9
1.5	Interest and other costs of finance paid		
1.6	Income taxes paid		
1.7	Other - Recharge of Office Costs	72	217
Net Operating Cash Flows		385	(5,892)
Cash flows related to investing activities			
1.8	Payment for purchases of: (a)prospects (b)equity investments (c) other fixed assets		(3)
1.9	Proceeds from sale of: (a)prospects (b)equity investments (c)other fixed assets		3,133
1.10	Loans to other entities		
1.11	Loans repaid by other entities		
1.12	Other (provide details if material)		
Net investing cash flows		-	3,130
1.13	Total operating and investing cash flows (carried forward)	385	(2,762)

Exploration Quarterly Report

1.13	Total operating and investing cash flows (brought forward)	385	(2,763)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	-	3,075
1.15	Proceeds from sale of forfeited shares		
1.16	Proceeds from borrowings		
1.17	Repayment of borrowings		
1.18	Dividends paid		
1.19	Share issue costs	(23)	(213)
	Net financing cash flows	(23)	2,862
	Net increase in cash held	362	100
1.20	Cash at beginning of quarter/year to date	286	548
1.21	Exchange rate adjustments to item 1.20		
1.22	Cash at end of quarter	648	648

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	27
1.24	Aggregate amount of loans to the parties included in item 1.10	

- 1.25 Explanation necessary for an understanding of the transactions
Project management, Corporate management, administration ,etc

Non-cash financing and investing activities

- 2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

- 2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Exploration Quarterly Report

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities		
3.2 Credit standby arrangements		

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	100
4.2 Development	
4.3 Production	
4.4 Administration	124
Total	224

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	648	286
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Other (provide details)		-
Total: cash at end of quarter (item 1.22)	648	286

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed	WA-342-P	Petroleum Exploration Permit	16.75%	13.10%
6.2 Interests in mining tenements acquired or increased				

Exploration Quarterly Report

Issued securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities (description)				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	81,550,523	81,550,523		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs				
7.5 +Convertible debt securities (description)				
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7 Options (description and conversion factor)	24,620,208 5,500,000	24,620,208 -	Exercise price 12 cents 20 cents	Expiry date 30/06/2011 30/06/2011
7.8 Issued during quarter				
7.9 Exercised during quarter				
7.10 Expired during quarter				
7.11 Debentures (totals only)				
7.12 Unsecured notes (totals only)				

Exploration Quarterly Report

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act .
- 2 This statement does give a true and fair view of the matters disclosed.



Sign here: Date: 30/07/2010
(Secretary)

Print name: J.G.TUOHY

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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